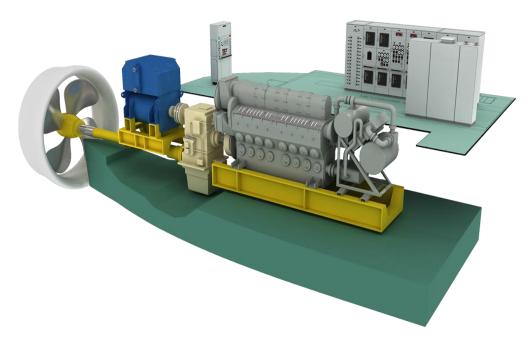




MORE EFFICIENT DIESEL ELECTRIC POWER PLANT FOR DREDGES



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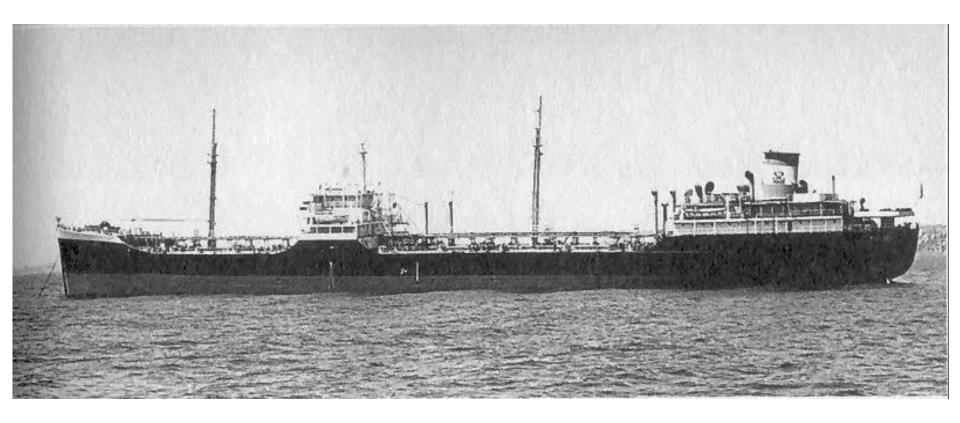


- History of Electric Power for Marine Propulsion
- Resurgence of Marine Direct Current (DC) Systems
- Comparison of Traditional AC Diesel Electric to New DC Diesel Electric
- Efficiency Improvements
- Operational & Maintenance Improvements
- Cost Considerations
- Summary & Conclusions



History

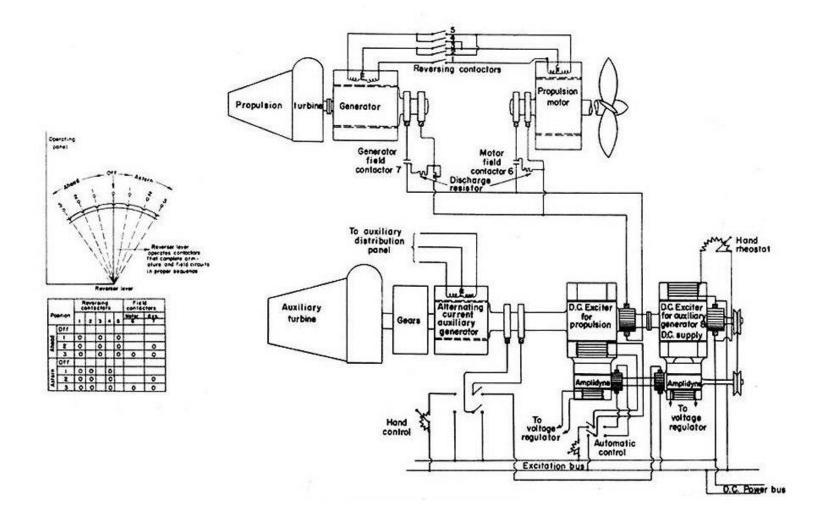
















Development of Marine Electrical Propulsion

- 1 1956 Thyristor Enable Reliable AC → DC
- 1960 1980 Many Dredges Used AC Gens with DC Prop & Pump Motors via SCR
- 3 1980 DC Motors Declined for AC Motors via VFD
- 4 2010 AC Gens → DC SWBD → AC Motors





Technological Factors For The Resurgence Of Marine DC Propulsion and Distribution Power





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AC Rotating Machines and VFDs are Very Reliable and Efficient





Technological Factors For The Resurgence Of Marine DC Propulsion and Distribution Power

- AC Rotating Machines and VFDs are Very Reliable and Efficient
- Development of Variable Speed Diesel Generators





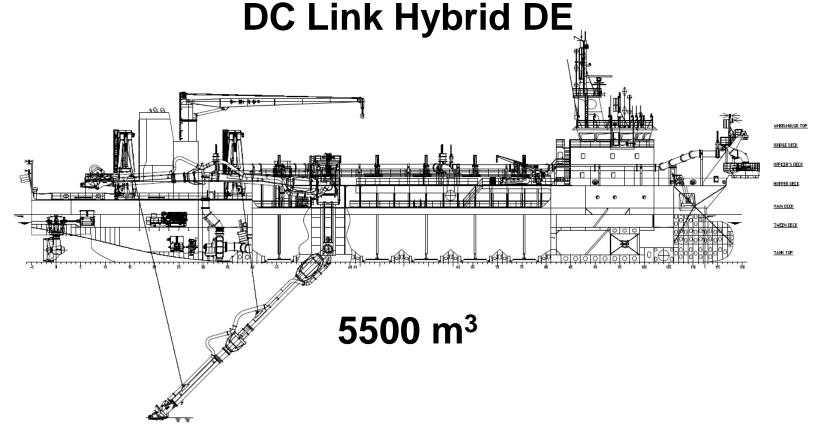
Technological Factors For The Resurgence Of Marine DC Propulsion and Distribution Power

- AC Rotating Machines and VFDs are Very Reliable and Efficient
- Development of Variable Speed Diesel Generators
- Development of High Current DC Fault Current Protection





Traditional AC DE vs











Comparison Objectives

Combined potential for 20% in fuel savings





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- Improved life cycle cost by reduced fuel consumption and maintenance intervals.





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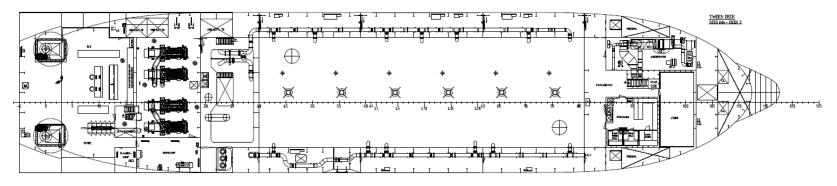
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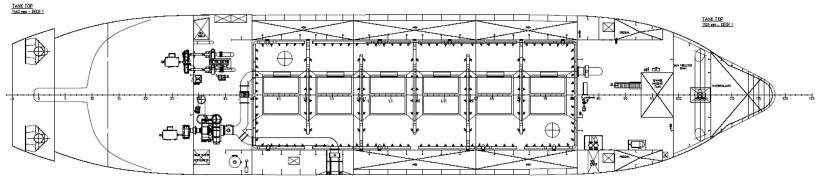


Power Plant Comparison Ockerman



Traditional AC DE Plant





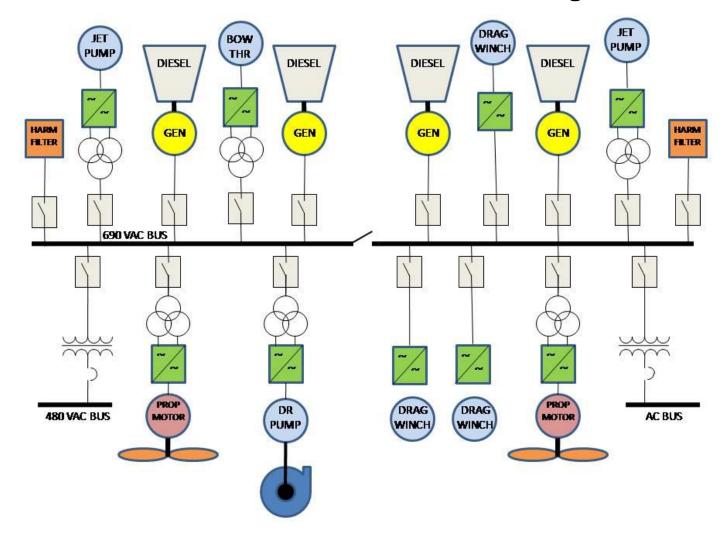
Length Overall	103 m
Breadth	21 m
Hopper Capacity	5500 m^3
Cruising Speed	12.5 kn

Main Generators	4 @ 2250 kw
Propulsion Motors	2 @ 1800 kw
Dredge Pump	1 @ 2000 kw
Jetting Pump	2 @ 1000 kw
Bow Thruster	1 @ 600 kw
Dragarm Winches	3 @ 150 kw





Traditional AC DE Plant One-Line Diagram

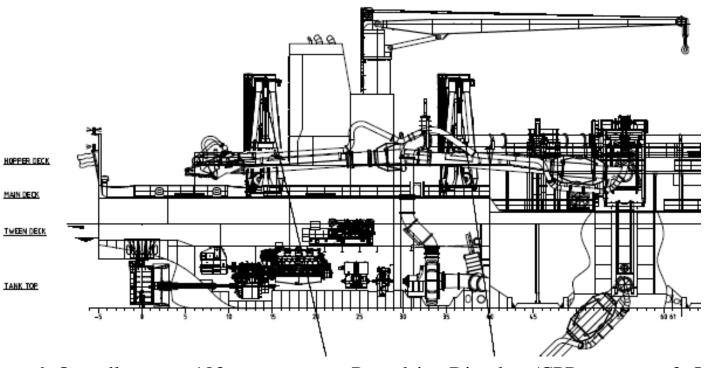




Power Plant Comparison Ockerman



DC Link Hybrid DE Plant



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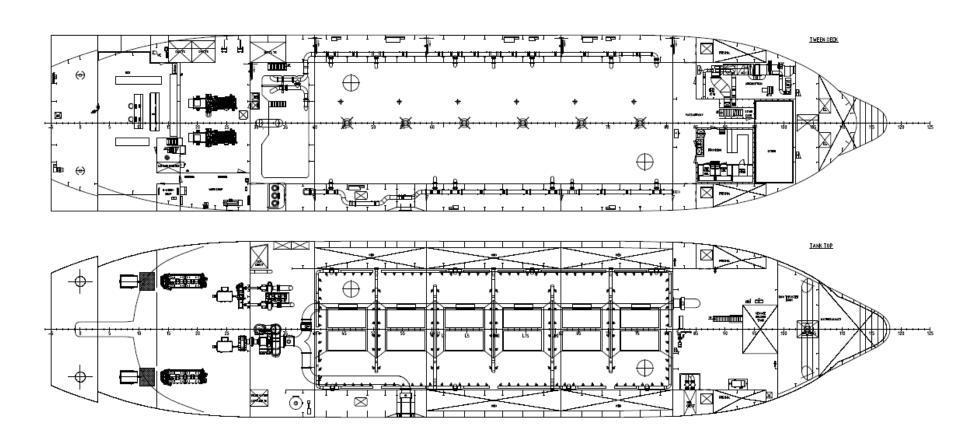
Propulsion Diesels w/CPP
PTI/PTO Gens
Dredge Pump
Jetting Pump
Bow Thruster
Dragarm Winches

2	<u>@</u>	3000 kw
2	<u>@</u>	1700 kw
1	<u>@</u>	2000 kw
2	<u>@</u>	1000 kw
1	<u>@</u>	600 kw
3	<u>@</u>	150 kw





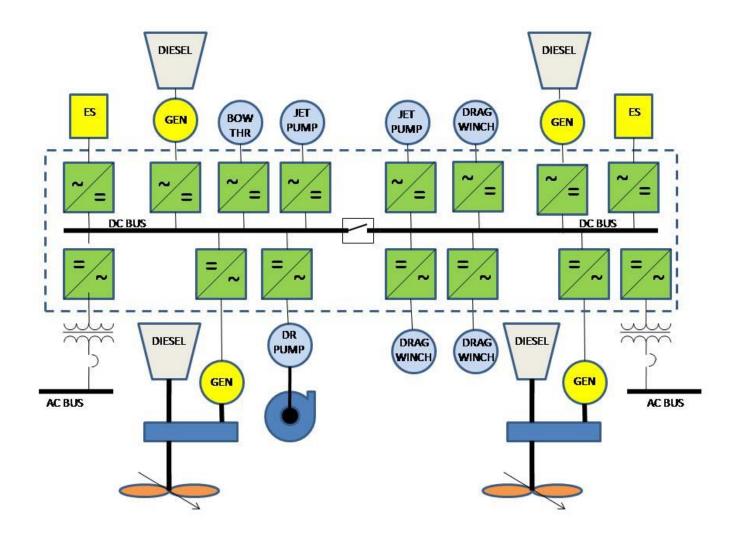
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DC Link Hybrid DE Plant One-Line Diagram





Operational Improvements





Ockerman Automation

- Combines synergies not available in traditional AC propulsion systems.
 - Variable speed engines,
 - DC link Multidrive
 - ☐ Energy Storage System (ESS)







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	Conventional AC systems engines operate isochronous with enough reserve capacity online to absorb load steps
	☐ Dynamic response of an AC System is characteristically slow



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 Conventional AC systems engines operate isochronous with enough reserve capacity online to absorb load steps
Dynamic response of an AC System is characteristically slow
A DC link with ESS & EMS:
Enhances the overall availability of the system
Adapts to quickly changing operational requirements
Reduces energy consumption and emissions



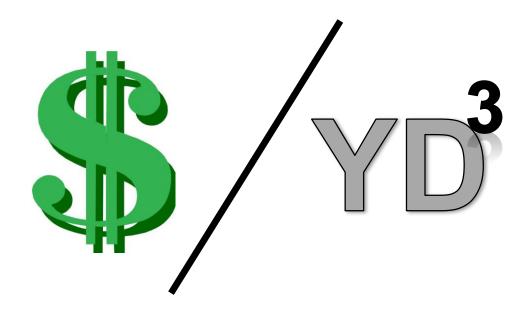


How Does a Dredge Measure Efficiency?





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- Least Maintenance Cost
- Most Efficient Hull
- Most Efficient Propulsion System
- Most Efficient Pumping System
- Crew Size Matched to Automation





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- Most Maneuverable
- Highest Density Excavation
- Most Efficient Hopper Loading (least overflow losses)
- Fastest Loaded Speed to Disposal Site
- Fastest Unloading
- Fastest Speed Returning Empty





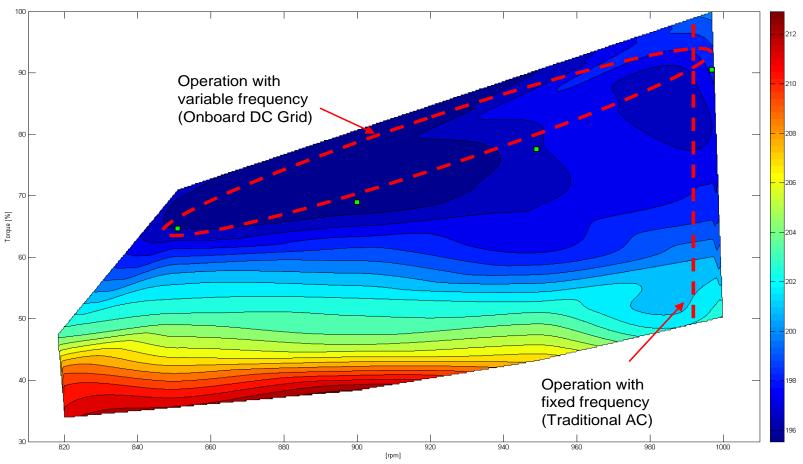
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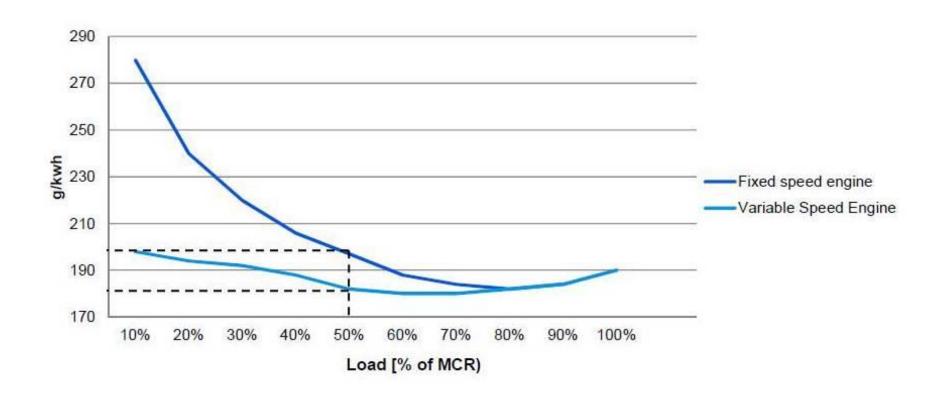
Fuel Savings for Variable Speed Generators







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- Potential for reduced noise pollution (~5 dB)
- Reduction in maintenance costs (up to 30%)









Space Savings for DC Link Hybrid Systems

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- Energy Storage System (ESS) can be easily integrated.
- Renewable energy sources such as hydro, solar and wind can be easily integrated with shore side ESS for fast charge.





Energy Storage Systems (ESS)

ES Systems take several forms:

- Battery banks
- Capacitor banks
- Flywheel







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Why Add ESS:

- Agile
- Instantaneous Power
- Cost







ESS with an Energy Management System (EMS)





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Zero Emissions operation – Propulsion plant runs entirely on ESS.
 Vessel operates with low noise emissions, zero fuel consumption, zero
 Co2 and zero NOx emissions.











O&M Savings for DC Link Hybrid Systems

Less Downtime





- Less Downtime
- All Rotating Machines are AC





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- Less Downtime
- All Rotating Machines are AC
- Variable Speed Generators
- Less Repairs of Power Electronic Building Blocks (PEBB)
 - All loads use multiples of same IGBT Bridges
 - Crew becomes adept at troubleshooting
 - Inventories are less
 - Human error is reduced in accomplishing repairs
 - Life cycle of PEBB are increased from 12 years to 16-20 yrs





Fault Current Protection for DC Link Hybrid Systems





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- Solid-state converter components and topology will manage and clear serious fault conditions quickly and predictably.





Cost Considerations

Capital Expenditure

AC Diesel-Electric	<u>Hybrid DC Diesel-Electric</u>
AC Distribution with VFDs	DC Distribution with multi-drives
Electric driven Azimuthing Z-	Med Speed Propulsion Diesel, CPP,
Drive Propulsion	Flapped Rudders, & PTO Gen
Fixed Speed 1800 RPM	Variable Speed Generators (2 shaft
Generators	gen, 2 high speed)
Strong Potential for Harmonic	Potential for ES and Regenerative
Filters	Load Reduction

Cap Ex for both designs are practically equivalent





Cost Considerations

Operating Costs

- No Direct Comparison
 - Several Siemens and ABB DC Installations Overseas
 - Less than 6 in North America
- Fuel Savings 10 20%
- Reliability Up, Downtime Less
- Less Maintenance
- Improved efficiency of power due to EMS and ESS
- Better quality power

Intangible Operating Cost Savings

- Less space and weight
- Less machinery noise and vibration



Summary & Conclusions





- Excellent Functional & Operational Benefits for DC Link Hybrid Applied to Dredges
- Several Similar Plants Built to Date
 - Many Designs Commissioned Now
- Cap Ex Equivalent to AC DE
- Op Ex Significant Savings Compared to AC DE





DISCUSSION/QUESTIONS?

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